

**Upper Great Plains Customer Service Region  
Transmission and Ancillary Service Rates  
For the Integrated System**

<u>Type of Service</u>	<u>Rate</u>	<u>Effective</u>
Transmission Service: (Rates expire 12/31/2010)		
Integrated System Network Transmission Rate Load-ratio share of Annual Revenue Requirement	\$ 163,521,251	1/1/2010
Integrated System Firm Point-to-Point Rate	\$2.96/kW- mo	1/1/2010
Integrated System Non-Firm Point-to-Point Rate	4.05 mills/kWh	1/1/2010
Ancillary Service: (Rates expire 12/31/2010)		
Scheduling, System Control and Dispatch	\$44.59/tag/day	1/1/2010
Reactive Supply and Voltage Control from Generation Sources	\$0.05/kW-mo	1/1/2010
Regulation and Frequency Response	\$0.05/kW-mo	1/1/2010
Energy Imbalance Service	i) For deviations within +/- 1.5% (minimum of 2 MW) of the scheduled transaction, 100% of average incremental cost;  ii) For deviations greater than +/- 1.5% up to 7.5% (or greater than 2 MW up to 10 MW) of the scheduled transaction, 110% of incremental cost when energy taken is greater than energy scheduled and 90% of incremental cost when energy taken is less than scheduled;  iii) For deviations greater than +/- 7.5% (or 10 MW) of the scheduled transaction, 125% of incremental cost when energy taken is greater than energy scheduled and 75% of incremental cost when energy taken is less than scheduled.	1/1/2010

Operating Reserve – Spinning Reserve Service	\$0.18/kW-mo	1/1/2010
Operating Reserve - Supplemental Reserve Service	\$0.18/kW-mo	1/1/2010
Generator Imbalance Service	<p>i) For deviations within +/- 1.5% (minimum of 2 MW) of the scheduled transaction, 100% of the average incremental cost;</p> <p>ii) For deviations greater than +/- 1.5% up to 7.5% (or greater than 2 MW up to 10 MW) of the scheduled transaction, 110% of incremental cost when energy delivered is less than generation scheduled and 90% of incremental cost when energy delivered is greater than scheduled;</p> <p>iii) For deviations greater than +/- 7.5% (or 10 MW) of the scheduled transaction, 125% of incremental cost when energy delivered is less than energy scheduled and 75% of incremental cost when energy delivered is greater than scheduled.</p> <p>As an exception, an intermittent resource will be exempt from this deviation band and will pay the deviation band charges for all deviations greater than the larger of 1.5% or 2 MW.</p>	1/1/2010
Penalty Rate for Unreserved Use Transmission Service	<p>200% of the transmission service rate for point-to-point service of assessed as follows: the penalty for a single hour will be based upon the rate for daily firm point-to-point service; the penalty for more than one assessment of a given duration (e.g. daily) will increase to the next longest duration (e.g. weekly); the penalty charge for multiple instances of unreserved use within a day will be based on the rate for daily firm point-to-point service; the penalty charge for multiple instances of unreserved use isolated to 1 calendar week would result in a penalty based on the charge for weekly firm point-to-point service; and the penalty charge for multiple instances of unreserved use during more than 1 week during a calendar month is based on the charge for monthly firm point-to-point service.</p>	